



Federal Leases

Presented by: Erica Honeycutt

Property Administration Manager, Bill Barrett Corporation

2012 DALTA Recording & Corresponding Secretary

ehoneycutt@billbarrettcorp.com

July 19, 2012





Agenda

- Federal Acreage Overview
- Federal Leasing
 - Nominating, Preparation & Sale
- Bidder 70
- Federal Lease Form
- Making Payments on Federal Leases
- Record Title vs. Operating Rights
- Transferring and Assigning a Federal Lease
- Chargeable Acres
- LR2000

Federal Acreage Overview

- Land Ownership
 - Federal, State, Indian & Fee (Private)
- Federal Lands (Public Lands)
- Department of the Interior (DOI)
 - **Bureau of Land Management (BLM)**
 - Bureau of Indian Affairs (BIA)
 - Bureau of Ocean Energy Management (BOEM)
 - National Park Service
 - U.S. Fish and Wildlife Service
 - Others



Bureau of Land Management (BLM)

State and Field Offices

Washington Office Directories

Other BLM Offices

- Alaska
- Arizona
- California
- Colorado
- Eastern States
- Idaho
- Montana
- Nevada
- New Mexico
- Oregon
- Utah
- Wyoming

BLM Wyoming Field Offices





How are Federal Lands Leased?

- Simplified to a three step process:
 1. Nomination
 2. Preparation
 3. Lease Sale

Industry works with the BLM state office



Leasing Federal Lands: Nomination

- **Expressions of Interests (EOI)**
 - Informal request from the O&G industry that lands be included in Federal oil and gas lease sale (no \$\$ required)
- **Not all federal acreage can be leased**
 - **Already leased**
 - **Within city limits**
 - **Withdrawn from mineral leasing**
 - **National Parks**
 - **Non-Federally owned**
 - **In wilderness study areas**
 - **Within an Indian reservation**
- **Requirements:**
 - **Complete legal land description**
2,560 acre max.
 - **Your name**
 - **Company name**
 - **Address**
 - **If split estate, surface owner contact information**



Leasing Federal Lands: Preparation

- BLM reviews EOI's to ensure lands are eligible for leasing, recommends stipulations
- Nominated parcels posted for a two week public scoping period
- Sale notice issued at least quarterly, 45 days prior to auction
 - Sale details
 - The time and place;
 - How to file a noncompetitive offer
 - Before and after the sale
 - How to file a protest on the offered lands
 - [Example Sale Notice](#)
- Protests to the lease sale
 - BLM response & decision (often after the sale)



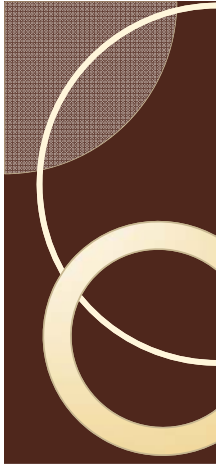
Who Can Purchase a Federal Lease?

- Adult United States citizen
- Associations of citizens
- Corporations organized under United States law or State law



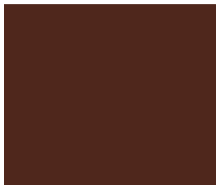
Leasing Federal Lands: Sale

- Conducted by oral auction: [Dec. 2008 UT BLM Lease Sale](#)
- Bidder registration & obtain bidder number
 - Must obtain separate bidder numbers for each Lessee
 - Need a government issued photo ID
 - Must sign a statement: good faith intentions, winning bids are legally binding and cannot be withdrawn; understand financial responsibility
 - Must have minimum money due on day of sale
 - Administrative fee (\$150), 1st year rental (\$1.50/ac), minimum bonus bid (\$2.00/ac)
 - Remaining amount due 10 days after sale
- Non-competitive Leases: parcels offered competitively and failed to receive bid



**Bureau of Land Management
Utah State Office
February 21, 2012 Oil & Gas Lease Sale Results**

<i>SERIAL</i>	<i>PAR NAME</i>	<i>ADDRESS</i>	<i>CITY</i>	<i>ST</i>	<i>ZIP</i>	<i>Bid/Acre</i>	<i>ACRES</i>	<i>Total Bonus</i>
UTU88826	2 ROCKIES STANDARD	1411 EAST 840 NORTH	OREM	UT	84097	\$7.00	1061.940	\$7,434.00
UTU88827	3 ROCKIES STANDARD	1411 EAST 840 NORTH	OREM	UT	84097	\$8.00	1765.500	\$14,128.00
UTU88828	6 ROCKIES STANDARD	1411 EAST 840 NORTH	OREM	UT	84097	\$17.00	74.800	\$1,275.00
UTU88829	20 TIDEWATER OIL & GAS CO	110 16TH ST # 1220	DENVER	CO	802025211	\$31.00	947.650	\$29,388.00
UTU88830	22 TIDEWATER OIL & GAS CO	110 16TH ST # 1220	DENVER	CO	802025211	\$25.00	896.200	\$22,425.00
UTU88831	28 TITAN ENERGY RESOURCES	8765 N SILVER SPUR RD	PARK CITY	UT	84098	\$32.00	2122.720	\$67,936.00
UTU88832	29 PIONEER OIL & GAS	1206 W SO JORDAN PKWY # B	S JORDAN	UT	840954551	\$26.00	1081.760	\$28,132.00
UTU88833	30 STONE ENERGY CORP	625 EAST KALISTE SALOON RD	LAFAYETTE	LA	70508	\$52.50	880.000	\$46,200.00
UTU88834	31 STONE ENERGY CORP	625 EAST KALISTE SALOON RD	LAFAYETTE	LA	70508	\$28.00	280.000	\$7,840.00
UTU88835	32 VERN JONES	P O BOX 753	SALT LAKE CITY	UT	84014	\$27.00	2007.560	\$54,216.00
UTU88836	33 ROCKIES STANDARD	1411 EAST 840 NORTH	OREM	UT	84097	\$33.00	160.000	\$5,280.00
UTU88837	34 PIONEER OIL & GAS	1206 W SO JORDAN PKWY # B	S JORDAN	UT	840954551	\$60.00	120.000	\$7,200.00
UTU88838	35 VERN JONES	P O BOX 753	SALT LAKE CITY	UT	84014	\$265.00	797.380	\$211,470.00



Bidder 70

Utah December 2008 Lease Sale

- **Tim DeChristopher**
 - **Environmentalist**
 - **Bid on a number of parcels at the December 19, 2008 lease sale**
 - **Successful bidder of 14 parcels**
 - **22,500 acres**
 - **\$1.8 million dollars**
 - **July 26, 2011, sentenced to two years in prison, and a \$10,000 fine**





Federal Lease Form

Standard Provisions

- 10 year primary term
- Annual rental of \$1.50/acre for 5 years and \$2/acre thereafter
 - Always round acres up acreage to nearest whole number (i.e. 159.62 acres = 160 acres)
 - Rentals must be on time, in the correct amount and mailed to the correct place
- 1/8 or 12.5% Royalty
- Minimum Royalty (equal to rental)
- No shut-in payment provisions
- Stipulations necessary to protect resource values: no surface occupancy, endangered & protected species, erosion hazards, water quality
 - Older leases, no stipulations, will likely become conditions on drilling permit



Making Payments on Federal Leases

- Office of Natural Resource Revenue (ONRR)
(fka Mineral Management Service or MMS)
 - Responsible for management of all revenues associated with federal offshore and federal and American Indian onshore mineral leases
 - One of our government's greatest sources of non-tax revenues
- MMS-2014 Form – used to report royalties & other obligations due on Federal & Indian Lands
 - Royalty/revenue, rental & minimum royalty payments
- ONRR website (www.onrr.gov): electronically submit 2014 & look up payment information
- Need payor/reporter number to make payments



Record Title vs. Operating Rights

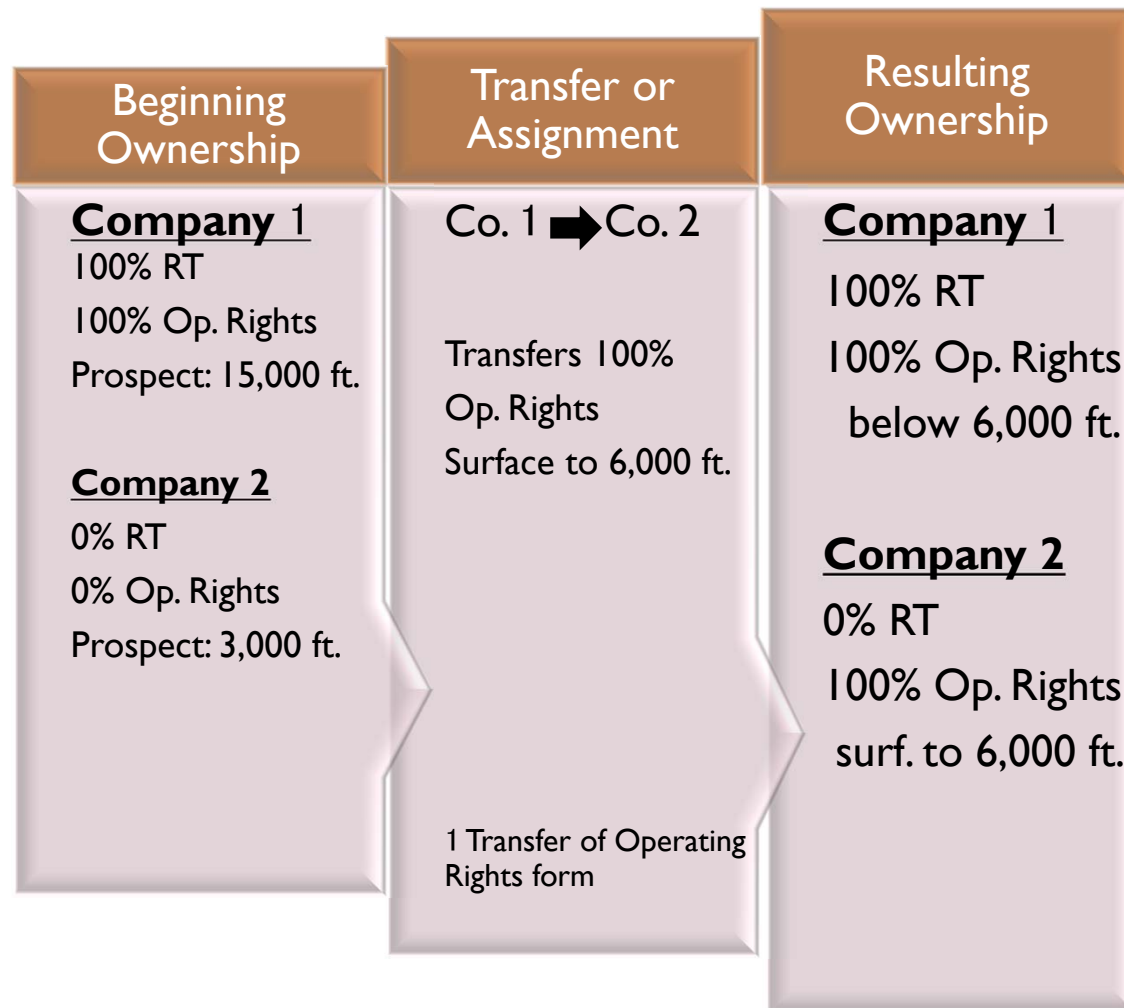
- **Record Title**

- Primary ownership
- Operating rights are included in record title ownership until they are severed/separated
- Obligation to pay rent, and the rights to assign and relinquish the lease
- Assign through Assignment of Record Title Interest (Form 3000-3)
- No depth limitations allowed

- **Operating Rights/Working Interest**

- Interest that provides right to enter the leased lands to conduct drilling operations
- Transfer through Transfer of Operating Rights (Form 3000-3a)
- Often contains a depth limitation

Assignment Preparation: Example 1



Assignment Preparation: Example 2

Beginning Ownership	Transfer or Assignment	Resulting Ownership
<p><u>Company 1</u> 100% RT 100% Op. Rights below 6,000 ft. Prospect: 15,000 ft.</p> <p><u>Company 2</u> 0% RT 100% Op. Rights surf. to 6,000 ft. Prospect: 3,000 ft.</p> <p><u>Company 3</u> 0% RT 0% Op. Rights Prospect: 3,000 ft. & 15,000 ft.</p>	<p>Co. 1 (50%) → Co. 3 * Transfers 50% Op. Rights below 6,000 ft. * Assigns 50% RT</p> <p>Co. 2 (50%) → Co. 3 * Transfers 50% Op. Rights Surface to 6,000 ft.</p> <p>2 Transfer of Operating Rights forms 1 Assignment of Record Title</p>	<p><u>Company 1</u> 50% RT 50% Op. Rights below 6,000 ft.</p> <p><u>Company 2</u> 0% RT 50% Op. Rights surf. to 6,000 ft.</p> <p><u>Company 3</u> 50% RT 50% Op. Rights All depths</p>

Assignment Preparation: Example 3

Beginning Ownership	Transfer or Assignment	Resulting Ownership
<p><u>Company 1</u> 50% RT 50% Op. Rights below 6,000 ft. Prospect: 15,000 ft.</p> <p><u>Company 2</u> 0% RT 50% Op. Rights surf. to 6,000 ft. Prospect: 3,000 ft.</p> <p><u>Company 3</u> 50% RT 50% Op. Rights All depths Prospect: 3,000 ft. & 15,000 ft.</p> <p><u>Company 4</u> 0% RT 0% Op. Rights Prospect: 15,000 ft.</p>	<p>Co. 1 (50%) → Co. 4 * Transfers 50% Op. Rights below 6,000 ft. (or 100% of Op. Rights they own)</p> <p>I Transfer of Operating Rights form</p>	<p><u>Company 1</u> 50% RT 0% Op. Rights</p> <p><u>Company 2</u> 0% RT 50% Op. Rights surf. to 6,000 ft.</p> <p><u>Company 3</u> 50% RT 50% Op. Rights All depths</p> <p><u>Company 4</u> 0% RT 50% Op. Rights Below 6,000 ft.</p>



Record Title vs. Operating Rights

- **Record Title**
 - Primary ownership
 - Operating rights are included in record title ownership until they are severed/separated
 - **Obligation to pay rent**, and the rights to assign and relinquish the lease
 - Assign through Assignment of Record Title Interest (Form 3000-3)
 - No depth limitations allowed
- **Operating Rights/Working Interest**
 - Interest that provides **right to** enter the leased lands to **conduct drilling operations**
 - Transfer through Transfer of Operating Rights (Form 3000-3a)
 - Contains a depth limitation



Transferring and Assigning a Federal Lease Submission of Forms

- Three original complete/accurate forms
- Fees are currently \$85/lease (subject to change)
- Send to State Office
- Mass assignments are accepted, but you will need to submit a copy of the assignment/transfer with associated exhibit page for each lease

Example: 50 leases

- Cost \$4,250 ($\85×50)
- Submit 3 originals of the mass assignment
- 50 copies of the mass assignment with only the applicable exhibit page (ID each lease)



Chargeable Acres

- Individuals, associations and corporations may not own or control more than 246,080 chargeable acres per state at one time
- Big oil same rules as small independent producers
- Operating rights & record title are treated the same
- Acquisitions/mergers can cause companies to go over on chargeable acres
 - 180 days to divest of excess acreage
- If entity/person is in Excess
 - Notice and company gets 90 days to comply
 - BLM will cancel leases in inverse order of acquisition (last in, first out)

Chargeable Acres

Chargeable (undeveloped with > 10% interest)

Own greater than 10% interest

Not committed to a Federal Unit

Not part of an approved
communitization agreement

BLM has not received royalty in the
preceding calendar year

Not subject to an operating,
drilling or development contract
approved by the Secretary of the
Interior

Non-chargeable (developed or part of a unit)

Own less than 10% interest

Committed Federal Unit

Part of an approved communitization
agreement

BLM has received royalty in the
preceding calendar year

Subject to an operating,
drilling or development contract
approved by the Secretary of the
Interior



Gathering Information on Federal Leases

LR2000 – Legacy Rehost System

<http://www.blm.gov/lr2000/>

- Reports on BLM land
 - Serial Register Page
- If you are working Federal Leases – Learn to use this information resource!

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 06:30 PM
Page 51 of 122

Run Date: 07/15/2012

01 12-22-1987;101STAT1330;30USC181 ET SE Total Acres 320.000 Serial Number WYW---- 131251
Case Type 312021: O&G LSE COMP PD -1507
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Name & Address		Serial Number: WYW--- - 131251	Int Rel	% Interest
BILL BARRETT CORPORATION	1099 18TH ST STE 2300	DENVER CO 802021939	LESSEE	22.5000000
KITTINGER BRUCE E	6 SONNEBORN LN	SEVERNA PARK MD 211464803	LESSEE	2.5000000
KITTINGER NANCY L	6 SONNEBORN LN	SEVERNA PARK MD 211464803	LESSEE	2.5000000
LOCKRIDGE MARY LAURA	2700 REVERE ST APT 113	HOUSTON TX 770981346	LESSEE	5.0000000
MOUNTAIN ENERGY LLC	1801 BROADWAY STE 1250	DENVER CO 802023886	LESSEE	67.5000000

Mer Typ	Reg	Sec	STyp	SNr SufF	Subdivision	District/Field Office	County	Mgmt Agency
06	0370N	0660W	021	ALIQ	N05E,S05E,	CASPER FIELD OFFICE	NATRONA	BUREAU OF LAND MGMT
06	0370N	0660W	022	ALIQ	S05E,	CASPER FIELD OFFICE	NATRONA	BUREAU OF LAND MGMT
06	0370N	0660W	027	ALIQ	N05W,	CASPER FIELD OFFICE	NATRONA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
12/13/1993	387	CASR ESTABLISHED	PAR 187;	
12/14/1993	191	SALE HELD	\$6.00;AC	
12/14/1993	267	BID RECEIVED	\$1920.00;	
01/20/1994	237	LEASE ISSUED		
02/01/1994	496	FUND CODE	05;145003	
02/01/1994	530	RILTY RATE - 12 1/2%		
02/01/1994	968	EFFECTIVE DATE		
02/10/1994	111	RENTAL RECEIVED	\$480.00;11/MULTIPLE	
01/30/1995	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000059	
10/25/1995	140	ASGN FILED		
01/08/1996	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000109	
01/18/1996	139	ASGN APPROVED	EFF 11/01/96 /A/;	
09/16/1996	140	ASGN FILED		
12/13/1996	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000110	
01/17/1997	139	ASGN APPROVED	EFF 10/01/96 /B/;	
08/13/1997	140	ASGN FILED		
08/25/1997	899	TRF OF ORR FILED		
12/11/1997	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000112	
01/12/1998	139	ASGN APPROVED	EFF 09/01/97 /C/;	
01/14/1998	140	ASGN FILED		
08/04/1998	139	ASGN APPROVED	EFF 02/01/98 /D/;	
12/14/1998	084	RENTAL RECEIVED BY MMS	\$640.00;21/0000000114	
03/15/1999	932	TRF OPER RTE FILED	1	
03/15/1999	932	TRF OPER RTE FILED	2	
03/15/1999	932	TRF OPER RTE FILED	3	
09/16/1999	933	TRF OPER RTE APPROVED	1 EFF 04/01/99;	
09/16/1999	933	TRF OPER RTE APPROVED	2 EFF 04/01/99;	
09/16/1999	933	TRF OPER RTE APPROVED	3 EFF 04/01/99;	
12/01/1999	246	LEASE COMMITTED TO CA	WYW150187;	
12/01/1999	651	HELD BY PROD - ALLOCATED		
12/01/1999	660	MEMO OF LET PROD-ALLOC	/1/ CA WYW150187;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 06:30 PM
Page 52 of 122

Run Date: 07/15/2012

Act Date	Code	Action	Action Remark	Pending Office
12/13/1999	084	RENTAL RECEIVED BY MMS	\$640.00;21/117	
06/22/2000	102	NOTICE SENT-PROD STATUS		
04/22/2002	140	ASGN FILED		
01/27/2003	932	TRF OPER RTE FILED	1	
03/06/2003	269	ASGN DENIED	FILED 04/22/02;	
03/06/2003	933	TRF OPER RTE APPROVED	EFF 02/01/03;	
12/21/2004	940	NAME CHANGE RECOGNIZED	/B/;	
08/29/2005	140	ASGN FILED	1	
10/14/2006	139	ASGN APPROVED	EFF 09/01/06 /P/;	
02/13/2006	899	TRF OF ORR FILED	1	
12/02/2009	932	TRF OPER RTE FILED	1	
12/11/2009	899	TRF OF ORR FILED	1	
12/16/2009	933	TRF OPER RTE APPROVED	1 EFF 01/01/10;	
03/01/2010	140	ASGN FILED	1	
03/01/2010	932	TRF OPER RTE FILED	1	
03/26/2010	139	ASGN APPROVED	EFF 04/01/10 /Q/;	
03/26/2010	933	TRF OPER RTE APPROVED	EFF 04/01/10;	

Line Nr	Remarks	Serial Number: WYW--- - 131251
0001	/A/ 35% JOHN P LOCKRIDGE TO PRIMA O&G CO 20%, BRUCE	
0002	KITTINGER 2.5%, NANCY KITTINGER 2.5%, MARY LAURA	
0003	LOCKRIDGE 5%, LARRY L ALES 2.5%, H GLENN STROGHER	
0004	2.5%, JOHN P LOCKRIDGE RET 65%;	
0005	/B/ 2.5% LARRY L ALES TO JOHN P LOCKRIDGE 66.25%,	
0006	PRIMA O&G CO 21.25%, MARY LAURA LOCKRIDGE RET 5%,	
0007	BRUCE E KITTINGER RET 2.5%, NANCY L KITTINGER RET	
0008	2.5%, GLENN H STROGHER RET 2.5%;	
0009	/C/ 2.5% H GLENN STROGHER TO JOHN P LOCKRIDGE	
0010	68.75%, PRIMA O&G CO RET 21.25%, MARY LAURA	
0011	LOCKRIDGE RET 5%, BRUCE E KITTINGER RET 2.5%, NANCY	
0012	L KITTINGER RET 2.5%;	
0013	/D/ 1.25% JOHN LOCKRIDGE TO PRIMA O&G CO 22.5%,	
0014	JOHN LOCKRIDGE RET 67.5%, MARY LAURA LOCKRIDGE RET	
0015	5%, NANCY KITTINGER RET 2.5%, BRUCE KITTINGER RET	
0016	2.5%;	
0017	/E/ PRIMA O&G CO TO PETRO CANADA RES (USA) INC;	
0018	/F/ 67.5% JOHN P LOCKRIDGE TO MOUNTAIN ENE LLC	
0019	67.5%, PETRO CANADA RET 22.5%, MARY LAURA LOCKRIDGE	
0020	RET 5%, NANCY KITTINGER RET 2.5%, BRUCE KITTINGER	
0021	RET 2.5%;	
0022	/G/ 22.5% PETRO CANADA RES (USA) INC TO BILL BARRETT	
0023	CORP 22.5%, MOUNTAIN ENE LLC RET 67.5%, MARY LAURA	
0024	LOCKRIDGE RET 5%, NANCY KITTINGER RET 2.5%, BRUCE	
0025	KITTINGER RET 2.5%;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 06:30 PM
Page 51 of 122

Run Date: 07/15/2012

01 12-22-1987;101STAT1330;30USC181 ET SE Total Acres
 Case Type 312021: O&G LSE COMP PD -1987 320.000 Serial Number
 Commodity 459: OIL & GAS L WYW--- - 131251
 Case Disposition: AUTHORIZED

Serial Number: WYW--- - 131251

Name & Address			Int Rel	% Interest
BILL BARRETT CORPORATION	1099 18TH ST STE 2300	DENVER CO 802021939	LESSEE	22.5000000
KITTINGER BRUCE E	6 SONNEBORN LN	SEVERNA PARK MD 211464803	LESSEE	2.5000000
KITTINGER NANCY L	6 SONNEBORN LN	SEVERNA PARK MD 211464803	LESSEE	2.5000000
LOCKRIDGE MARY LAURA	2700 REVERE ST APT 113	HOUSTON TX 770981346	LESSEE	5.0000000
MOUNTAIN ENERGY LLC	1801 BROADWAY STE 1250	DENVER CO 802023885	LESSEE	67.5000000

Serial Number: WYW--- - 131251

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
06	0370N	0860W	021		N2SE,SESE;	CASPER FIELD OFFICE	NATRONA	BUREAU OF LAND MGMT
06	0370N	0860W	022		S2S2;	CASPER FIELD OFFICE	NATRONA	BUREAU OF LAND MGMT
06	0370N	0860W	027		NENW;	CASPER FIELD OFFICE	NATRONA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
12/13/1993	387	CASE ESTABLISHED	PAR 187;	
12/14/1993	191	SALE HELD	\$6.00;AC	
12/14/1993	267	BID RECEIVED	\$1920.00;	
01/20/1994	237	LEASE ISSUED		
02/01/1994	496	FUND CODE	05;145003	
02/01/1994	530	RLTY RATE - 12 1/2%		
02/01/1994	868	EFFECTIVE DATE		
02/10/1994	111	RENTAL RECEIVED	\$480.00;11/MULTIPLE	
01/30/1995	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000059	
10/25/1995	140	ASGN FILED		
01/08/1996	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000109	
01/18/1996	139	ASGN APPROVED	EFF 11/01/95 /A/;	
09/16/1996	140	ASGN FILED		
12/13/1996	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000110	
01/17/1997	139	ASGN APPROVED	EFF 10/01/96 /B/;	
08/13/1997	140	ASGN FILED		
08/25/1997	899	TRF OF ORR FILED		
12/11/1997	084	RENTAL RECEIVED BY MMS	\$480.00;21/0000000112	
01/12/1998	139	ASGN APPROVED	EFF 09/01/97 /C/;	
01/14/1998	140	ASGN FILED		
08/04/1998	139	ASGN APPROVED	EFF 02/01/98 /D/;	
12/14/1998	084	RENTAL RECEIVED BY MMS	\$640.00;21/0000000114	
03/15/1999	932	TRF OPER RGTS FILED	1	
03/15/1999	932	TRF OPER RGTS FILED	2	
03/15/1999	932	TRF OPER RGTS FILED	3	
09/16/1999	933	TRF OPER RGTS APPROVED	1 EFF 04/01/99;	
09/16/1999	933	TRF OPER RGTS APPROVED	2 EFF 04/01/99;	
09/16/1999	933	TRF OPER RGTS APPROVED	3 EFF 04/01/99;	
12/01/1999	246	LEASE COMMITTED TO CA	WYW150187;	

Line Nr	Remarks
0001	/A/ 35% JOHN P LOCKRIDGE TO PRIMA O&G CO 20%, BRUCE
0002	KITTINGER 2.5%, NANCY KITTINGER 2.5%, MARY LAURA
0003	LOCKRIDGE 5%, LARRY L ALES 2.5%, H GLENN STROEHER
0004	2.5%, JOHN P LOCKRIDGE RET 65%;
0005	/B/ 2.5% LARRY L ALES TO JOHN P LOCKRIDGE 66.25%,
0006	PRIMA O&G CO 21.25%, MARY LAURA LOCKRIDGE RET 5%,
0007	BRUCE E KITTINGER RET 2.5%, NANCY L KITTINGER RET
0008	2.5%, GLENN H STROEHER RET 2.5%;
0009	/C/ 2.5% H GLENN STROEHER TO JOHN P LOCKRIDGE
0010	68.75%, PRIMA O&G CO RET 21.25%, MARY LAURA
0011	LOCKRIDGE RET 5%, BRUCE E KITTINGER RET 2.5%, NANCY
0012	L KITTINGER RET 2.5%;
0013	/D/ 1.25% JOHN LOCKRIDGE TO PRIMA O&G CO 22.5%,
0014	JOHN LOCKRIDGE RET 67.5%, MARY LAURA LOCKRIDGE RET
0015	5%, NANCY KITTINGER RET 2.5%, BRUCE KITTINGER RET
0016	2.5%;
0017	/E/ PRIMA O&G CO TO PETRO CANADA RES (USA) INC;
0018	/F/ 67.5% JOHN P LOCKRIDGE TO MOUNTAIN ENE LLC
0019	67.5%, PETRO CANADA RET 22.5%, MARY LAURA LOCKRIDGE
0020	RET 5%, NANCY KITTINGER RET 2.5%, BRUCE KITTINGER
0021	RET 2.5%;
0022	/G/ 22.5% PETRO CANADA RES (USA) INC TO BILL BARRETT
0023	CORP 22.5%, MOUNTAIN ENE LLC RET 67.5%, MARY LAURA
0024	LOCKRIDGE RET 5%, NANCY KITTINGER RET 2.5%, BRUCE
0025	KITTINGER RET 2.5%;